



## **Encana Corporation**

Interim Supplemental Information  
*(unaudited)*

For the period ended June 30, 2018

U.S. Dollars / U.S. Protocol

## Supplemental Financial Information (unaudited)

### Financial Results

(US\$ millions, unless otherwise specified)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Net Earnings (Loss)	-	(151)	151	827	(229)	294	762	331	431
Per share - Diluted <sup>(1)</sup>	-	(0.16)	0.16	0.85	(0.24)	0.30	0.78	0.34	0.44
Non-GAAP Operating Earnings (Loss) <sup>(2)</sup>	354	198	156	422	114	24	284	180	104
Per share - Diluted <sup>(1)</sup>	0.37	0.21	0.16	0.43	0.12	0.02	0.29	0.18	0.11
Non-GAAP Cash Flow <sup>(3)</sup>	986	586	400	1,343	444	270	629	351	278
Per share - Diluted <sup>(1)</sup>	1.02	0.61	0.41	1.38	0.46	0.28	0.65	0.36	0.29
Effective Tax Rate using Canadian Statutory Rate	27.0%			27.0%					
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.783	0.775	0.791	0.771	0.787	0.798	0.750	0.744	0.755
Period end	0.759	0.759	0.776	0.797	0.797	0.801	0.771	0.771	0.751
<b>Non-GAAP Operating Earnings Summary</b>									
Net Earnings (Loss)	-	(151)	151	827	(229)	294	762	331	431
Before-tax (Addition) Deduction:									
Unrealized gain (loss) on risk management	(258)	(326)	68	442	46	(76)	472	110	362
Non-operating foreign exchange gain (loss)	(132)	(32)	(100)	281	(19)	203	97	63	34
Gain (loss) on divestitures	4	1	3	404	(1)	406	(1)	-	(1)
	(386)	(357)	(29)	1,127	26	533	568	173	395
Income tax	32	8	24	(722)	(369)	(263)	(90)	(22)	(68)
After-tax (Addition) Deduction	(354)	(349)	(5)	405	(343)	270	478	151	327
Non-GAAP Operating Earnings (Loss) <sup>(2)</sup>	354	198	156	422	114	24	284	180	104
<b>Non-GAAP Cash Flow Summary</b>									
Cash From (Used in) Operating Activities	856	475	381	1,050	369	357	324	218	106
(Add back) Deduct:									
Net change in other assets and liabilities	(16)	(5)	(11)	(40)	(13)	(11)	(16)	(4)	(12)
Net change in non-cash working capital	(114)	(106)	(8)	(253)	(62)	98	(289)	(129)	(160)
Current tax on sale of assets	-	-	-	-	-	-	-	-	-
Non-GAAP Cash Flow <sup>(3)</sup>	986	586	400	1,343	444	270	629	351	278
Non-GAAP Cash Flow Margin (\$/BOE) <sup>(4)</sup>	16.46	19.09	13.70	11.75	14.40	10.34	10.96	12.19	9.72

(1) Net earnings (loss), non-GAAP operating earnings (loss) and non-GAAP cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Weighted Average Common Shares Outstanding									
Basic	965.7	960.0	971.5	973.1	973.1	973.1	973.0	973.0	973.0
Diluted	965.7	960.0	971.5	973.1	973.1	973.1	973.0	973.0	973.0

(2) Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and U.S. tax reform, and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

(3) Non-GAAP Cash Flow is a non-GAAP measure defined as cash from (used in) operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

(4) Non-GAAP Cash Flow Margin is a non-GAAP measure calculated as Non-GAAP Cash Flow per BOE of production.

### Financial Metrics

	2018	2017
	Year-to-date	Year
Debt to Adjusted Capitalization <sup>(1)</sup>	23%	22%
Net Debt to Adjusted EBITDA <sup>(1)</sup>	2.1x	2.3x

(1) These financial metrics are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Definitions and Reconciliations document located on the Company's website.

## Supplemental Operating Information *(unaudited)*

### Production Volumes by Product

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (Mbbls/d)	83.8	84.6	83.0	76.3	85.0	75.2	72.4	77.4	67.4
NGLs - Plant Condensate (Mbbls/d)	31.9	33.7	30.2	26.3	33.7	27.9	21.7	22.8	20.5
NGLs - Other (Mbbls/d)	34.6	37.0	32.0	26.5	33.9	24.4	23.9	24.7	23.0
Oil & NGLs (Mbbls/d)	150.3	155.3	145.2	129.1	152.6	127.5	118.0	124.9	110.9
Natural Gas (MMcf/d)	1,085	1,095	1,075	1,104	1,096	939	1,194	1,146	1,241
Total (MBOE/d)	331.2	337.9	324.4	313.2	335.2	284.0	316.9	316.0	317.9

### Production Volumes by Segment

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (Mbbls/d)									
Canadian Operations	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.4	0.4
USA Operations	83.4	84.2	82.6	75.9	84.6	74.6	72.0	77.0	67.0
	83.8	84.6	83.0	76.3	85.0	75.2	72.4	77.4	67.4
NGLs - Plant Condensate (Mbbls/d)									
Canadian Operations	28.7	29.9	27.5	23.1	30.2	22.8	19.6	20.5	18.7
USA Operations	3.2	3.8	2.7	3.2	3.5	5.1	2.1	2.3	1.8
	31.9	33.7	30.2	26.3	33.7	27.9	21.7	22.8	20.5
NGLs - Other (Mbbls/d)									
Canadian Operations	11.5	12.5	10.4	6.0	9.6	4.5	4.9	4.7	5.0
USA Operations	23.1	24.5	21.6	20.5	24.3	19.9	19.0	20.0	18.0
	34.6	37.0	32.0	26.5	33.9	24.4	23.9	24.7	23.0
NGLs - Total (Mbbls/d)									
Canadian Operations	40.2	42.4	37.9	29.1	39.8	27.3	24.5	25.2	23.7
USA Operations	26.3	28.3	24.3	23.7	27.8	25.0	21.1	22.3	19.8
	66.5	70.7	62.2	52.8	67.6	52.3	45.6	47.5	43.5
Oil & NGLs (Mbbls/d)									
Canadian Operations	40.6	42.8	38.3	29.5	40.2	27.9	24.9	25.6	24.1
USA Operations	109.7	112.5	106.9	99.6	112.4	99.6	93.1	99.3	86.8
	150.3	155.3	145.2	129.1	152.6	127.5	118.0	124.9	110.9
Natural Gas (MMcf/d)									
Canadian Operations	942	949	936	838	946	736	835	785	885
USA Operations	143	146	139	266	150	203	359	361	356
	1,085	1,095	1,075	1,104	1,096	939	1,194	1,146	1,241
Total (MBOE/d)									
Canadian Operations	197.6	200.9	194.3	169.1	197.7	150.4	164.1	156.6	171.7
USA Operations	133.6	137.0	130.1	144.1	137.5	133.6	152.8	159.4	146.2
	331.2	337.9	324.4	313.2	335.2	284.0	316.9	316.0	317.9

### Oil & NGLs Production Volumes

2018					2017						
(average Mbbls/d)	% of Total	Year-to- date	Q2	Q1	% of Total	Year	Q4	Q3	Q2 Year- to-date	Q2	Q1
Oil	56	83.8	84.6	83.0	59	76.3	85.0	75.2	72.4	77.4	67.4
NGLs - Plant Condensate	21	31.9	33.7	30.2	20	26.3	33.7	27.9	21.7	22.8	20.5
Oil & Plant Condensate	77	115.7	118.3	113.2	79	102.6	118.7	103.1	94.1	100.2	87.9
Butane	7	10.2	11.1	9.3	6	7.3	9.6	7.0	6.5	6.7	6.2
Propane	9	14.1	15.2	12.9	8	10.5	13.8	9.3	9.4	9.7	9.1
Ethane	7	10.3	10.7	9.8	7	8.7	10.5	8.1	8.0	8.3	7.7
NGLs - Other	23	34.6	37.0	32.0	21	26.5	33.9	24.4	23.9	24.7	23.0
Oil & NGLs	100	150.3	155.3	145.2	100	129.1	152.6	127.5	118.0	124.9	110.9

## Supplemental Financial & Operating Information *(unaudited)*

### Results of Operations

#### Revenues and Realized Gains (Losses) on Risk Management

(US\$ millions)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Canadian Operations									
Revenues, excluding Realized Gains (Losses) on Risk Management <sup>(1)</sup>									
Oil	5	2	3	7	2	2	3	1	2
NGLs <sup>(2)</sup>	392	213	179	481	184	106	191	97	94
Natural Gas	368	159	209	662	177	118	367	166	201
	765	374	391	1,150	363	226	561	264	297
Realized Gains (Losses) on Risk Management									
Oil	-	-	-	-	-	-	-	-	-
NGLs <sup>(2)</sup>	(58)	(37)	(21)	(4)	(8)	4	-	1	(1)
Natural Gas	143	110	33	26	24	21	(19)	1	(20)
	85	73	12	22	16	25	(19)	2	(21)
USA Operations									
Revenues, excluding Realized Gains (Losses) on Risk Management <sup>(1)</sup>									
Oil	980	509	471	1,360	423	315	622	324	298
NGLs <sup>(2)</sup>	122	70	52	193	65	50	78	38	40
Natural Gas	60	28	32	296	36	55	205	102	103
	1,162	607	555	1,849	524	420	905	464	441
Realized Gains (Losses) on Risk Management									
Oil	(121)	(65)	(56)	18	(12)	14	16	16	-
NGLs <sup>(2)</sup>	-	-	-	(1)	(2)	-	1	1	-
Natural Gas	17	6	11	(6)	-	-	(6)	(1)	(5)
	(104)	(59)	(45)	11	(14)	14	11	16	(5)

(1) Excludes other revenues with no associated production volumes, but includes intercompany marketing fees transacted between the Company's operating segments.

(2) Includes plant condensate.

#### Per-unit Results, Excluding the Impact of Realized Gains (Losses) on Risk Management <sup>(1)</sup>

(US\$/BOE)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Total Canadian Operations Netback									
Price	21.37	20.50	22.29	18.61	19.91	16.29	18.89	18.52	19.23
Production, mineral and other taxes	0.22	0.21	0.23	0.33	0.23	0.42	0.34	0.39	0.30
Transportation and processing	11.09	11.29	10.87	9.35	9.58	10.00	8.91	9.30	8.56
Operating	1.75	1.89	1.59	1.92	1.80	2.50	1.73	1.52	1.91
Netback	8.31	7.11	9.60	7.01	8.30	3.37	7.91	7.31	8.46
Total USA Operations Netback									
Price	48.08	48.72	47.39	35.16	41.52	34.13	32.71	31.92	33.59
Production, mineral and other taxes	2.31	2.48	2.12	1.74	2.22	1.69	1.55	1.29	1.84
Transportation and processing	2.39	2.51	2.26	3.12	1.82	2.55	3.97	3.54	4.44
Operating	6.52	6.75	6.28	6.18	6.19	6.57	5.99	5.60	6.43
Netback	36.86	36.98	36.73	24.12	31.29	23.32	21.20	21.49	20.88
Total Operations Netback									
Price	32.14	31.93	32.35	26.22	28.78	24.67	25.55	25.29	25.82
Production, mineral and other taxes	1.06	1.13	0.99	0.98	1.04	1.01	0.93	0.85	1.01
Transportation and processing	7.58	7.73	7.42	6.49	6.39	6.50	6.53	6.39	6.67
Operating	3.67	3.86	3.47	3.88	3.60	4.41	3.78	3.58	3.99
Netback	19.83	19.21	20.47	14.87	17.75	12.75	14.31	14.47	14.15

(1) Netback is a common metric used in the oil and gas industry to measure operating performance on a per-unit basis and is considered a non-GAAP measure. The netbacks disclosed above do not meet the requirements outlined in National Instrument 51-101 and have been calculated on a BOE basis using upstream product revenues, excluding the impact of realized gains and losses on risk management, less costs associated with delivering the product to market, including production, mineral and other taxes, transportation and processing expense and operating expense. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

#### Other Per-unit Results

(US\$/BOE)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Upstream Operating Expense	3.67	3.86	3.47	3.88	3.60	4.41	3.78	3.58	3.99
Upstream Operating Expense, Excluding Long-Term Incentive Costs	3.50	3.40	3.60	3.69	3.26	3.96	3.79	3.76	3.82
Administrative Expense	2.17	3.20	1.08	2.22	2.77	3.31	1.43	0.82	2.04
Administrative Expense, Excluding Long-Term Incentive Costs	1.43	1.36	1.49	1.55	1.48	1.63	1.56	1.61	1.50

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics

#### Per-unit Prices, Excluding the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil Price (\$/bbl)									
Canadian Operations	56.87	58.13	55.47	42.33	61.46	31.66	41.77	40.23	43.29
USA Operations	64.97	66.57	63.33	49.14	54.44	45.78	47.75	46.14	49.65
Total Operations	64.93	66.52	63.29	49.10	54.47	45.66	47.72	46.11	49.61
NGLs - Plant Condensate Price (\$/bbl)									
Canadian Operations	64.48	67.55	61.10	50.57	56.31	46.41	48.53	46.94	50.29
USA Operations	55.05	57.20	51.94	40.64	45.07	36.63	41.86	41.07	42.87
Total Operations	63.51	66.38	60.28	49.35	55.14	44.61	47.89	46.34	49.63
NGLs - Other Price (\$/bbl)									
Canadian Operations	27.99	26.27	30.08	25.19	30.63	22.68	20.91	19.10	22.62
USA Operations	21.51	22.37	20.53	19.42	22.51	18.37	17.97	16.06	20.11
Total Operations	23.66	23.69	23.64	20.72	24.82	19.16	18.57	16.65	20.66
NGLs - Total Price (\$/bbl)									
Canadian Operations	54.03	55.35	52.55	45.35	50.11	42.52	43.01	41.73	44.40
USA Operations	25.67	27.08	24.01	22.30	25.38	22.13	20.34	18.68	22.22
Total Operations	42.79	44.01	41.40	34.98	39.96	32.75	32.54	30.93	34.31
Oil & NGLs Price (\$/bbl)									
Canadian Operations	54.06	55.38	52.58	45.30	50.21	42.28	43.00	41.71	44.38
USA Operations	55.53	56.61	54.39	42.74	47.26	39.83	41.55	40.00	43.36
Total Operations	55.14	56.27	53.91	43.33	48.04	40.37	41.86	40.35	43.59
Natural Gas Price (\$/Mcf)									
Canadian Operations	2.16	1.84	2.48	2.16	2.03	1.73	2.43	2.33	2.52
USA Operations	2.29	2.07	2.52	3.03	2.63	2.90	3.16	3.09	3.23
Total Operations	2.17	1.87	2.48	2.37	2.11	1.98	2.65	2.57	2.72
Total Price (\$/BOE)									
Canadian Operations	21.37	20.50	22.29	18.61	19.91	16.29	18.89	18.52	19.23
USA Operations	48.08	48.72	47.39	35.16	41.52	34.13	32.71	31.92	33.59
Total Operations	32.14	31.93	32.35	26.22	28.78	24.67	25.55	25.29	25.82

#### Per-unit Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (\$/bbl)									
Canadian Operations	-	-	-	0.25	-	-	0.57	1.07	0.08
USA Operations	(8.08)	(8.56)	(7.59)	0.66	(1.53)	2.14	1.19	2.17	0.05
Total Operations	(8.04)	(8.52)	(7.55)	0.66	(1.53)	2.12	1.19	2.16	0.05
NGLs - Plant Condensate (\$/bbl)									
Canadian Operations	(11.11)	(13.43)	(8.55)	(0.49)	(2.78)	1.50	0.12	1.10	(0.98)
USA Operations	-	-	-	-	-	-	-	-	-
Total Operations	(9.97)	(11.90)	(7.79)	(0.43)	(2.49)	1.23	0.11	0.99	(0.89)
NGLs - Other (\$/bbl)									
Canadian Operations	-	-	-	-	-	-	-	-	-
USA Operations	0.06	0.12	-	(0.12)	(0.74)	(0.20)	0.33	0.62	-
Total Operations	0.04	0.08	-	(0.09)	(0.53)	(0.16)	0.26	0.50	-
NGLs - Total (\$/bbl)									
Canadian Operations	(7.93)	(9.46)	(6.19)	(0.39)	(2.11)	1.26	0.09	0.89	(0.77)
USA Operations	0.05	0.10	-	(0.10)	(0.64)	(0.16)	0.29	0.55	-
Total Operations	(4.76)	(5.63)	(3.77)	(0.26)	(1.51)	0.58	0.19	0.73	(0.42)
Oil & NGLs (\$/bbl)									
Canadian Operations	(7.84)	(9.36)	(6.12)	(0.38)	(2.09)	1.23	0.10	0.90	(0.76)
USA Operations	(6.13)	(6.38)	(5.86)	0.48	(1.31)	1.56	0.99	1.81	0.03
Total Operations	(6.59)	(7.20)	(5.93)	0.28	(1.52)	1.49	0.80	1.62	(0.14)
Natural Gas (\$/Mcf)									
Canadian Operations	0.84	1.27	0.39	0.09	0.27	0.32	(0.13)	-	(0.24)
USA Operations	0.65	0.39	0.93	(0.06)	-	-	(0.09)	(0.03)	(0.16)
Total Operations	0.81	1.16	0.46	0.05	0.23	0.25	(0.12)	(0.01)	(0.22)
Total (\$/BOE)									
Canadian Operations	2.39	4.03	0.67	0.36	0.88	1.80	(0.63)	0.16	(1.37)
USA Operations	(4.34)	(4.82)	(3.83)	0.22	(1.07)	1.16	0.38	1.07	(0.37)
Total Operations	(0.32)	0.44	(1.13)	0.29	0.08	1.50	(0.14)	0.62	(0.91)

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics (continued)

#### Per-unit Results, Including the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil Price (\$/bbl)									
Canadian Operations	56.87	58.13	55.47	42.58	61.46	31.66	42.34	41.30	43.37
USA Operations	56.89	58.01	55.74	49.80	52.91	47.92	48.94	48.31	49.70
Total Operations	56.89	58.00	55.74	49.76	52.94	47.78	48.91	48.27	49.66
NGLs - Plant Condensate Price (\$/bbl)									
Canadian Operations	53.37	54.12	52.55	50.08	53.53	47.91	48.65	48.04	49.31
USA Operations	55.05	57.20	51.94	40.64	45.07	36.63	41.86	41.07	42.87
Total Operations	53.54	54.48	52.49	48.92	52.65	45.84	48.00	47.33	48.74
NGLs - Other Price (\$/bbl)									
Canadian Operations	27.99	26.27	30.08	25.19	30.63	22.68	20.91	19.10	22.62
USA Operations	21.57	22.49	20.53	19.30	21.77	18.17	18.30	16.68	20.11
Total Operations	23.70	23.77	23.64	20.63	24.29	19.00	18.83	17.15	20.66
NGLs - Total Price (\$/bbl)									
Canadian Operations	46.10	45.89	46.36	44.96	48.00	43.78	43.10	42.62	43.63
USA Operations	25.72	27.18	24.01	22.20	24.74	21.97	20.63	19.23	22.22
Total Operations	38.03	38.38	37.63	34.72	38.45	33.33	32.73	31.66	33.89
Oil & NGLs Price (\$/bbl)									
Canadian Operations	46.22	46.02	46.46	44.92	48.12	43.51	43.10	42.61	43.62
USA Operations	49.40	50.23	48.53	43.22	45.95	41.39	42.54	41.81	43.39
Total Operations	48.55	49.07	47.98	43.61	46.52	41.86	42.66	41.97	43.45
Natural Gas Price (\$/Mcf)									
Canadian Operations	3.00	3.11	2.87	2.25	2.30	2.05	2.30	2.33	2.28
USA Operations	2.94	2.46	3.45	2.97	2.63	2.90	3.07	3.06	3.07
Total Operations	2.98	3.03	2.94	2.42	2.34	2.23	2.53	2.56	2.50
Total Price (\$/BOE)									
Canadian Operations	23.76	24.53	22.96	18.97	20.79	18.09	18.26	18.68	17.86
USA Operations	43.74	43.90	43.56	35.38	40.45	35.29	33.09	32.99	33.22
Total Operations	31.82	32.37	31.22	26.51	28.86	26.17	25.41	25.91	24.91
Total Netback (\$/BOE)									
Canadian Operations	10.70	11.14	10.27	7.37	9.18	5.17	7.28	7.47	7.09
USA Operations	32.52	32.16	32.90	24.34	30.22	24.48	21.58	22.56	20.51
Total Operations	19.51	19.65	19.34	15.16	17.83	14.25	14.17	15.09	13.24

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Oil Production (Mbbbls/d)</b>									
Canadian Operations									
Montney	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2
Duvernay	0.1	0.1	0.1	0.2	0.2	0.3	0.1	0.1	0.1
Other Upstream Operations <sup>(1)</sup>	-	-	-	-	-	0.1	0.1	0.1	0.1
Total Canadian Operations	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.4	0.4
USA Operations									
Eagle Ford	26.3	26.8	25.8	30.8	29.8	32.8	30.3	34.3	26.4
Permian	54.7	55.2	54.2	41.4	52.2	38.6	37.3	39.0	35.6
Other Upstream Operations <sup>(1)</sup>	2.4	2.2	2.6	3.7	2.6	3.2	4.4	3.7	5.0
Total USA Operations	83.4	84.2	82.6	75.9	84.6	74.6	72.0	77.0	67.0
Total Encana	83.8	84.6	83.0	76.3	85.0	75.2	72.4	77.4	67.4
<b>NGLs - Plant Condensate Production (Mbbbls/d)</b>									
Canadian Operations									
Montney	22.5	24.2	20.8	14.6	20.7	14.3	11.5	12.2	10.9
Duvernay	6.2	5.7	6.8	8.3	9.4	8.3	7.9	8.2	7.6
Other Upstream Operations <sup>(1)</sup>	-	-	(0.1)	0.2	0.1	0.2	0.2	0.1	0.2
Total Canadian Operations	28.7	29.9	27.5	23.1	30.2	22.8	19.6	20.5	18.7
USA Operations									
Eagle Ford	1.3	1.6	1.1	1.4	1.4	3.1	0.6	0.7	0.5
Permian	1.8	2.1	1.5	1.5	1.9	1.7	1.1	1.3	1.0
Other Upstream Operations <sup>(1)</sup>	0.1	0.1	0.1	0.3	0.2	0.3	0.4	0.3	0.3
Total USA Operations	3.2	3.8	2.7	3.2	3.5	5.1	2.1	2.3	1.8
Total Encana	31.9	33.7	30.2	26.3	33.7	27.9	21.7	22.8	20.5

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and Tuscaloosa Marine Shale ("TMS"). Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>NGLs - Other Production (Mbbbls/d)</b>									
Canadian Operations									
Montney	10.4	11.5	9.3	4.5	8.1	3.1	3.5	3.4	3.5
Duvernay	1.2	1.0	1.2	1.3	1.5	1.2	1.2	1.2	1.2
Other Upstream Operations <sup>(1)</sup>	(0.1)	-	(0.1)	0.2	-	0.2	0.2	0.1	0.3
Total Canadian Operations	11.5	12.5	10.4	6.0	9.6	4.5	4.9	4.7	5.0
USA Operations									
Eagle Ford	6.0	6.5	5.4	6.8	6.9	6.8	6.7	7.2	6.1
Permian	15.9	16.8	15.0	12.1	15.6	11.8	10.6	11.0	10.1
Other Upstream Operations <sup>(1)</sup>	1.2	1.2	1.2	1.6	1.8	1.3	1.7	1.8	1.8
Total USA Operations	23.1	24.5	21.6	20.5	24.3	19.9	19.0	20.0	18.0
Total Encana	34.6	37.0	32.0	26.5	33.9	24.4	23.9	24.7	23.0
<b>NGLs - Total Production (Mbbbls/d)</b>									
Canadian Operations									
Montney	32.9	35.7	30.1	19.1	28.8	17.4	15.0	15.6	14.4
Duvernay	7.4	6.7	8.0	9.6	10.9	9.5	9.1	9.4	8.8
Other Upstream Operations <sup>(1)</sup>	(0.1)	-	(0.2)	0.4	0.1	0.4	0.4	0.2	0.5
Total Canadian Operations	40.2	42.4	37.9	29.1	39.8	27.3	24.5	25.2	23.7
USA Operations									
Eagle Ford	7.3	8.1	6.5	8.2	8.3	9.9	7.3	7.9	6.6
Permian	17.7	18.9	16.5	13.6	17.5	13.5	11.7	12.3	11.1
Other Upstream Operations <sup>(1)</sup>	1.3	1.3	1.3	1.9	2.0	1.6	2.1	2.1	2.1
Total USA Operations	26.3	28.3	24.3	23.7	27.8	25.0	21.1	22.3	19.8
Total Encana	66.5	70.7	62.2	52.8	67.6	52.3	45.6	47.5	43.5

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.



## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Oil &amp; NGLs Production (Mbbbls/d)</b>									
Canadian Operations									
Montney	33.2	36.0	30.4	19.3	29.0	17.6	15.2	15.8	14.6
Duvernay	7.5	6.8	8.1	9.8	11.1	9.8	9.2	9.5	8.9
Other Upstream Operations <sup>(1)</sup>	(0.1)	-	(0.2)	0.4	0.1	0.5	0.5	0.3	0.6
Total Canadian Operations	40.6	42.8	38.3	29.5	40.2	27.9	24.9	25.6	24.1
USA Operations									
Eagle Ford	33.6	34.9	32.3	39.0	38.1	42.7	37.6	42.2	33.0
Permian	72.4	74.1	70.7	55.0	69.7	52.1	49.0	51.3	46.7
Other Upstream Operations <sup>(1)</sup>	3.7	3.5	3.9	5.6	4.6	4.8	6.5	5.8	7.1
Total USA Operations	109.7	112.5	106.9	99.6	112.4	99.6	93.1	99.3	86.8
Total Encana	150.3	155.3	145.2	129.1	152.6	127.5	118.0	124.9	110.9
<b>Natural Gas Production (MMcf/d)</b>									
Canadian Operations									
Montney	826	841	810	644	775	562	620	592	648
Duvernay	57	52	61	64	72	65	58	62	55
Other Upstream Operations <sup>(1)</sup>	59	56	65	130	99	109	157	131	182
Total Canadian Operations	942	949	936	838	946	736	835	785	885
USA Operations									
Eagle Ford	48	49	47	51	52	55	48	52	43
Permian	82	85	78	67	77	72	60	62	58
Other Upstream Operations <sup>(1)</sup>	13	12	14	148	21	76	251	247	255
Total USA Operations	143	146	139	266	150	203	359	361	356
Total Encana	1,085	1,095	1,075	1,104	1,096	939	1,194	1,146	1,241

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland and natural gas volumes in Horn River and Deep Panuke; USA Other Upstream Operations primarily includes San Juan, Piceance and oil volumes in TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Total Production (MBOE/d)</b>									
Canadian Operations									
Montney	170.8	176.2	165.3	126.7	158.0	111.3	118.6	114.4	122.7
Duvernay	16.9	15.5	18.3	20.4	23.0	20.7	18.9	19.7	18.1
Other Upstream Operations <sup>(1)</sup>	9.9	9.2	10.7	22.0	16.7	18.4	26.6	22.5	30.9
Total Canadian Operations	197.6	200.9	194.3	169.1	197.7	150.4	164.1	156.6	171.7
USA Operations									
Eagle Ford	41.6	43.0	40.1	47.4	46.7	51.9	45.5	50.8	40.2
Permian	86.0	88.2	83.8	66.2	82.6	64.1	59.0	61.6	56.3
Other Upstream Operations <sup>(1)</sup>	6.0	5.8	6.2	30.5	8.2	17.6	48.3	47.0	49.7
Total USA Operations	133.6	137.0	130.1	144.1	137.5	133.6	152.8	159.4	146.2
Total Encana	331.2	337.9	324.4	313.2	335.2	284.0	316.9	316.0	317.9
<b>Total Production (MBOE/d)</b>									
Total Core Assets	315.3	322.9	307.5	260.7	310.3	248.0	242.0	246.5	237.3
% of Total Encana	95%	96%	95%	83%	93%	87%	76%	78%	75%

(US\$ millions)	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Capital Expenditures</b>									
Canadian Operations									
Montney	325	170	155	346	122	101	123	62	61
Duvernay	55	42	13	78	10	22	46	20	26
Other Upstream Operations <sup>(2)</sup>	(1)	(1)	-	2	2	-	-	(1)	1
Total Canadian Operations	379	211	168	426	134	123	169	81	88
USA Operations									
Eagle Ford	216	122	94	304	59	56	189	83	106
Permian	488	250	238	1,001	298	278	425	228	197
Other Upstream Operations <sup>(2)</sup>	16	10	6	53	10	13	30	22	8
Total USA Operations	720	382	338	1,358	367	347	644	333	311
Market Optimization	-	-	-	1	-	1	-	-	-
Corporate & Other	4	2	2	11	8	2	1	1	-
Capital Expenditures	1,103	595	508	1,796	509	473	814	415	399
Net Acquisitions & (Divestitures)	(63)	(46)	(17)	(682)	(22)	(623)	(37)	(80)	43
Net Capital Investment	1,040	549	491	1,114	487	(150)	777	335	442

(1) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland, Horn River and Deep Panuke; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

(2) Other Upstream Operations includes capital expenditures in plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

	2018			2017					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Drilling Activity (net wells drilled)</b>									
Canadian Operations									
Montney	81	41	40	108	35	32	41	20	21
Duvernay	7	4	3	9	-	-	9	2	7
Total Canadian Operations	88	45	43	117	35	32	50	22	28
USA Operations									
Eagle Ford	28	14	14	37	5	6	26	9	17
Permian	55	29	26	126	32	30	64	30	34
Other Upstream Operations <sup>(1)</sup>	-	-	-	5	-	1	4	2	2
Total USA Operations	83	43	40	168	37	37	94	41	53
Total Encana	171	88	83	285	72	69	144	63	81

(1) Other Upstream Operations includes net wells drilled in plays that are not part of the Company's current strategic focus. USA Other Upstream Operations primarily includes San Juan.