Interim Supplemental Information (unaudited)
For the period ended June 30, 2005

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

${\bf SUPPLEMENTAL\ FINANCIAL\ INFORMATION\ (unaudited)}$

Financial Statistics

(\$ millions, except per share amounts)		2004						
	Year-to-							
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED								
Cash Flow	2,985	1,572	1,413	4,980	1,491	1,363	1,131	995
Per share - Basic	3.39	1.80	1.58	5.41	1.62	1.48	1.23	1.08
- Diluted	3.31	1.76	1.55	5.32	1.60	1.46	1.21	1.07
Net Earnings (Loss)	794	839	(45)	3,513	2,580	393	250	290
Per share - Basic	0.90	0.96	(0.05)	3.82	2.81	0.43	0.27	0.31
- Diluted	0.88	0.94	(0.05)	3.75	2.77	0.42	0.27	0.31
Operating Earnings (1)	1,266	655	611	1,976	573	559	379	465
Per share - Diluted	1.41	0.73	0.67	2.11	0.62	0.60	0.41	0.50
CONTINUING OPERATIONS								
Cash Flow from Continuing Operations	2,820	1,512	1,308	4,605	1,429	1,259	1,021	896
Net Earnings (Loss) from Continuing Operations	661	786	(125)	2,211	1,188	432	265	326
Per share - Basic	0.75	0.90	(0.14)	2.40	1.29	0.47	0.29	0.35
- Diluted	0.73	0.88	(0.14)	2.36	1.28	0.46	0.28	0.35
Operating Earnings - Continuing Operations (2)	1,141	623	518	1,989	612	553	362	462
Foreign Exchange Rates (US\$ per C\$1)								
Average	0.810	0.804	0.815	0.768	0.820	0.765	0.736	0.759
Period end	0.816	0.816	0.827	0.831	0.831	0.791	0.746	0.763

⁽¹⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

⁽²⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

Common Share Information (restated for the effect of the share split) 2005				2004						
	Year-to-									
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1		
Common Shares Outstanding (millions)										
Period end	860.2	860.2	881.7	900.6	900.6	924.0	922.0	919.6		
Average - Basic	881.8	872.0	891.8	920.8	917.6	923.4	920.6	921.8		
Average - Diluted	900.7	891.9	909.0	936.0	929.8	932.4	931.0	934.2		
Price Range (\$ per share)										
TSX - C\$										
High	51.27	51.27	44.28	35.01	35.01	30.30	29.87	29.64		
Low	32.55	39.05	32.55	25.50	28.95	26.15	26.50	25.50		
Close	48.33	48.33	42.72	34.20	34.20	29.18	28.81	28.35		
NYSE - US\$										
High	41.56	41.56	36.45	28.72	28.72	23.46	22.37	22.13		
Low	26.45	31.31	26.45	19.03	23.05	19.98	19.03	19.18		
Close	39.59	39.59	35.21	28.53	28.53	23.15	21.58	21.56		
Share Volume Traded (millions)	677.9	327.3	350.6	1,056.1	326.7	229.5	242.3	257.6		
Share Value Traded (US\$ millions weekly average)	874.1	878.8	852.6	456.9	636.0	364.8	392.9	403.7		

Financial Metrics	
Net Debt to Capitalization	36%
Net Debt to EBITDA	1.3x
Return on Capital Employed	20%
Return on Common Equity	30%

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

Net Capital Investment (\$ millions)	2005	2	2004
Upstream			
Canada	\$ 1,871	\$ 1,6	684
United States	878	5	526
Frontier and International New Ventures	29		34
	2,778	2,2	244
Midstream & Market Optimization	140		25
Corporate	15		18
Core Capital from Continuing Operations	2,933	2,2	287
Acquisitions Upstream			
Property			
Canada	23		19
United States	15		-
Corporate			
Petrovera	-	2	253
Tom Brown, Inc. (1)	-	2,3	335
Dispositions			
Upstream			
Property			
Canada	(402)	(1	133)
United States	(2,055)		3
Corporate			
Petrovera	-	(5	541)
Midstream & Market Optimization			
Property	-		(1)
Corporate	(2)		-
Net Acquisition and Disposition activity from Continuing Operations	(2,421)	1,9	935
Discontinued Operations	100	4	439
Net Capital Investment	\$ 612	\$ 4,6	661

 $^{^{\}left(1\right) }$ Net cash consideration excluding debt acquired of \$406 million.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Sales Volumes		2005				2004						
	Year-to-											
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1				
CONTINUING OPERATIONS												
Produced Gas (MMcf/d)												
Canada												
Production	2,102	2,151	2,052	2,105	2,106	2,138	2,177	2,000				
Inventory withdrawal / (injection)	13	-	27	(6)	(26)	-	-	-				
Canada Sales	2,115	2,151	2,079	2,099	2,080	2,138	2,177	2,000				
United States	1,064	1,061	1,067	869	1,007	958	824	684				
Total Produced Gas	3,179	3,212	3,146	2,968	3,087	3,096	3,001	2,684				
Oil and Natural Gas Liquids (bbls/d)												
North America												
Light and Medium Oil	50,149	50,020	50,280	56,215	52,725	52,824	64,448	54,940				
Heavy Oil	81,415	82,274	80,546	84,164	79,336	89,682	79,899	87,729				
Natural Gas Liquids (1)												
Canada	11,705	11,719	11,692	13,452	13,452	12,804	13,588	13,971				
United States	13,876	13,095	14,666	12,586	13,957	14,363	12,752	9,237				
Total Oil and Natural Gas Liquids	157,145	157,108	157,184	166,417	159,470	169,673	170,687	165,877				
Total Continuing Operations (MMcfe/d)	4,122	4,155	4,089	3,966	4,044	4,114	4,025	3,679				
DISCONTINUED OPERATIONS												
Ecuador												
Production (2)	74,673	73,662	75,695	76,872	76,235	76,567	78,376	76,320				
(Under) / over lifting	(1,840)	(486)	(3,208)	1,121	1,641	(1,721)	(73)	4,662				
Ecuador Sales (bbls/d)	72,833	73,176	72,487	77,993	77,876	74,846	78,303	80,982				
United Kingdom (BOE/d)	· -	<u> </u>	-	20,973	13,927	20,222	26,728	22,755				
Total Discontinued Operations (MMcfe/d)	437	439	435	594	551	570	630	623				
Total (MMcfe/d)	4,559	4,594	4,524	4,560	4,595	4,684	4,655	4,302				
1000 (111110)0,00)	4,337	7,374	4,524	+,500	4,595	+,004	+,055	4,502				

⁽¹⁾ Natural gas liquids include condensate volumes.

 $^{^{(2)}\ \ 2005\} includes\ approximately\ 28,385\ bbls/day\ (2004\ full\ year\ -\ 31,000\ bbls/day)\ related\ to\ Block\ 15.$

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)		2004						
(enclosing impact of realized financial reaging)	Year-to-	2005				2001		
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS								
Produced Gas - Canada (\$/Mcf)								
Price	5.89	6.08	5.70	5.34	5.86	5.10	5.20	5.21
Production and mineral taxes	0.10	0.10	0.09	0.08	0.10	0.09	0.07	0.08
Transportation and selling	0.37	0.36	0.37	0.39	0.39	0.37	0.35	0.44
Operating	0.64	0.62	0.65	0.52	0.55	0.50	0.49	0.56
Netback	4.78	5.00	4.59	4.35	4.82	4.14	4.29	4.13
Produced Gas - United States (\$/Mcf)								
Price	6.32	6.60	6.04	5.79	6.53	5.36	5.72	5.39
Production and mineral taxes	0.63	0.65	0.62	0.65	0.69	0.57	0.80	0.51
Transportation and selling	0.44	0.42	0.46	0.31	0.27	0.26	0.34	0.39
Operating	0.48	0.50	0.45	0.37	0.41	0.36	0.37	0.33
Netback	4.77	5.03	4.51	4.46	5.16	4.17	4.21	4.16
Produced Gas - Total North America (\$/Mcf)								
Price	6.03	6.25	5.81	5.47	6.08	5.18	5.34	5.26
Production and mineral taxes	0.28	0.28	0.27	0.25	0.29	0.24	0.27	0.19
Transportation and selling	0.39	0.38	0.40	0.36	0.35	0.33	0.35	0.43
Operating	0.58	0.58	0.58	0.48	0.50	0.46	0.46	0.50
Netback	4.78	5.01	4.56	4.38	4.94	4.15	4.26	4.14
Natural Gas Liquids - Canada (\$/bbl)								
Price	39.80	39.55	40.04	31.43	36.73	33.46	28.48	27.27
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling Netback	0.37 39.43	0.39 39.16	0.35 39.69	31.02	0.47 36.26	0.45 33.01	0.35 28.13	0.35 26.92
	37.43	37.10	39.09	31.02	30.20	33.01	26.13	20.92
Natural Gas Liquids - United States (\$/bbl)	42.56	44.50	40.02	25.42	20.74	24.00	22.02	22.77
Price Production and mineral taxes	42.76 4.28	44.79 4.37	40.93 4.20	35.43 3.82	38.74 3.94	36.09 4.05	32.93 3.93	32.77 3.09
Transportation and selling	0.01	0.01	0.01	3.82	3.94	4.03	3.93	3.09
Netback	38.47	40.41	36.72	31.61	34.80	32.04	29.00	29.68
Natural Gas Liquids - Total North America (\$/bbl)								
Price	41.41	42.32	40.53	33.36	37.75	34.85	30.63	29.46
Production and mineral taxes	2.32	2.31	2.34	1.84	2.00	2.14	1.90	1.23
Transportation and selling	0.17	0.19	0.16	0.21	0.23	0.21	0.18	0.21
Netback	38.92	39.82	38.03	31.31	35.52	32.50	28.55	28.02
Crude Oil - Light and Medium - North America (\$/bbl)								
Price	40.01	41.44	38.57	34.67	39.57	37.40	32.43	29.92
Production and mineral taxes	1.52	1.71	1.32	0.96	1.38	0.85	0.79	0.86
Transportation and selling	1.19	1.20	1.19	1.01	1.04	1.08	0.76	1.19
Operating	6.36	6.34	6.38	5.85	6.41	6.49	4.84	5.87
Netback	30.94	32.19	29.68	26.85	30.74	28.98	26.04	22.00
Crude Oil - Heavy - North America (\$/bbl)	21.70	22.77	20.76	22.41	21.27	20.01	22.25	21.49
Price	21.78	22.77	20.76	23.41	21.37	28.01	22.35	21.48
Production and mineral taxes Transportation and selling	0.03 1.32	0.02 1.13	0.03 1.52	0.04 1.09	0.04 (0.57)	0.05 1.63	(0.01) 1.50	0.06 1.69
Operating	6.21	6.57	5.83	5.32	6.27	4.79	4.82	5.44
Netback	14.22	15.05	13.38	16.96	15.63	21.54	16.04	14.29
Crude Oil - Total North America (\$/bbl)								
Price	28.73	29.83	27.60	27.92	28.63	31.49	26.85	24.73
Production and mineral taxes	0.59	0.66	0.53	0.41	0.57	0.34	0.35	0.37
Transportation and selling	1.27	1.15	1.39	1.06	0.07	1.42	1.17	1.50
Operating	6.26	6.48	6.04	5.53	6.33	5.42	4.83	5.61
Netback	20.61	21.54	19.64	20.92	21.66	24.31	20.50	17.25

${\bf SUPPLEMENTAL\ OIL\ AND\ GAS\ OPERATING\ STATISTICS\ (unaudited)}$

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)	2005				2004					
	Year-to- date	Q2	Q1	Year	Q4	Q3	Q2	01		
CONTINUING OPERATIONS (continued)	uate	Q2	QI	1 eai	Q4	Ų3	Q2	Q1		
Total Liquids - Canada (\$/bbl)										
Price	29.60	30.58	28.60	28.21	29.36	31.63	26.99	24.95		
Production and mineral taxes	0.54	0.61	0.48	0.37	0.52	0.31	0.32	0.34		
Transportation and selling	1.20	1.09	1.31	1.00	0.11	1.35	1.10	1.40		
Operating	5.76	5.96	5.55	5.05	5.75	4.98	4.42	5.11		
Netback	22.10	22.92	21.26	21.79	22.98	24.99	21.15	18.10		
Total Liquids - North America (\$/bbl)				-						
Price	30.79	31.80	29.77	28.77	30.20	32.03	27.43	25.39		
Production and mineral taxes	0.88	0.92	0.83	0.63	0.82	0.63	0.59	0.49		
Transportation and selling	1.09	1.00	1.18	0.93	0.10	1.23	1.02	1.32		
Operating	5.24	5.46	5.03	4.67	5.24	4.55	4.09	4.82		
Netback	23.58	24.42	22.73	22.54	24.04	25.62	21.73	18.76		
Total North America (\$/Mcfe)										
Price	5.83	6.03	5.62	5.30	5.83	5.22	5.15	4.98		
Production and mineral taxes	0.25	0.25	0.24	0.21	0.25	0.21	0.22	0.16		
Transportation and selling	0.34	0.33	0.36	0.31	0.27	0.30	0.30	0.37		
Operating	0.65	0.66	0.64	0.55	0.59	0.53	0.52	0.58		
Netback	4.59	4.79	4.38	4.23	4.72	4.18	4.11	3.87		
Impact of Upstream Realized Financial Hedging Natural Gas (\$/Mcf) Liquids (\$/bbl) Total (\$/Mcfe)	0.02 (5.03) (0.18)	(0.14) (4.88) (0.30)	0.18 (5.18) (0.06)	(0.22) (7.08) (0.46)	(0.37) (8.24) (0.61)	(0.15) (8.75) (0.48)	(0.25) (6.53) (0.47)	(0.08) (4.79) (0.27)		
Average Royalty Rates (excluding impact of realized financial hedging) Produced Gas Canada	11.5%	11.0%	11.9%	12.5%	12.0%	12.2%	12.7%	13.3%		
United States	18.0%	17.9%	18.1%	19.6%	19.8%	18.3%	21.1%	19.3%		
Crude Oil Canada and United States	8.9%	9.2%	8.7%	9.0%	8.7%	8.8%	11.6%	9.4%		
Natural Gas Liquids										
Canada	14.7%	15.6%	13.8%	15.7%	16.5%	18.5%	13.1%	14.8%		
United States	16.7%	12.7%	20.0%	18.7%	21.4%	13.6%	20.7%	19.2%		
Total North America	13.0%	12.6%	13.3%	13.7%	13.8%	13.2%	14.1%	13.7%		

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)		2005				2004		
	Year-to-							
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1
DISCONTINUED OPERATIONS								
Crude Oil - Ecuador (\$/bbl)								
Price	36.09	36.37	35.80	28.68	29.97	33.47	27.78	23.82
Production and mineral taxes	3.98	4.53	3.42	2.13	2.73	2.62	1.84	1.37
Transportation and selling	2.35	2.48	2.21	2.12	1.57	2.36	1.92	2.63
Operating	4.73	5.18	4.26	4.39	5.02	4.35	4.14	4.04
Netback	25.03	24.18	25.91	20.04	20.65	24.14	19.88	15.78
Crude Oil - United Kingdom (\$/bbl)								
Price	-	-	-	36.92	46.19	40.88	34.68	31.11
Transportation and selling	-	-	-	2.06	2.17	2.44	1.85	1.94
Operating	-	-	-	6.75	5.00	9.98	7.84	3.86
Netback	-	-	-	28.11	39.02	28.46	24.99	25.31
Impact of Upstream Realized Financial Hedging - Crude Oil								
Ecuador (\$/bbl)	(4.19)	(4.90)	(3.48)	(9.66)	(14.60)	(10.31)	(7.13)	(6.69)
United Kingdom (\$/bbl) (1)			-	(7.62)	(6.34)	(11.75)	(7.01)	(5.72)
			-					
Average Royalty Rates								
(excluding impact of realized financial hedging)								
Crude Oil								
Ecuador	26.6%	26.3%	26.9%	27.1%	27.8%	26.5%	26.5%	27.4%

⁽¹⁾ Excludes hedges unwound as a result of the United Kingdom disposition.