

Interim Supplemental Information (unaudited) For the period ended September 30, 2008

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)		2008	3		2007				
	Year-to-	01	02	0.1	V	. 01	0.2	02	01
TOTAL CONSOLIDATED	date	Q3	Q2	Q1	Yea	r Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED									
Cash Flow (1)	8,087	2,809	2,889	2,389	8,453	1,934	2,218	2,549	1,752
Per share - Basic	10.78	3.74	3.85	3.19	11.17	2.58	2.96	3.36	2.28
- Diluted	10.75	3.74	3.85	3.17	11.06	2.56	2.93	3.33	2.25
Net Earnings	4,867	3,553	1,221	93	3,959	1,082	934	1,446	497
Per share - Basic	6.49	4.74	1.63	0.12	5.23	1.44	1.24	1.91	0.65
- Diluted	6.47	4.73	1.63	0.12	5.18	1.43	1.24	1.89	0.64
Operating Earnings (2)	3,956	1,442	1,469	1,045	4,100	849	1,032	1,369	850
Per share - Diluted	5.26	1.92	1.96	1.39	5.36	1.12	1.37	1.79	1.09
CONTINUING OPERATIONS									
Cash Flow from Continuing Operations (3)	8,087	2,809	2,889	2,389	8,453	1,934	2,218	2,549	1,752
Net Earnings from Continuing Operations	4,867	3,553	1,221	93	3,884	1,007	934	1,446	497
Per share - Basic	6.49	4.74	1.63	0.12	5.13	1.34	1.24	1.91	0.65
- Diluted	6.47	4.73	1.63	0.12	5.08	1.33	1.24	1.89	0.64
Operating Earnings - Continuing Operations (4)	3,956	1,442	1,469	1,045	4,100	849	1,032	1,369	850
Effective Tax Rates using									
Net Earnings	32.7%				19.4%				
Operating Earnings, excluding divestitures	29.5%				28.6%				
Canadian Statutory Rate	29.7%				32.3%)			
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.982	0.961	0.990	0.996	0.930	1.019	0.957	0.911	0.854
Period end	0.944	0.944	0.982	0.973	1.012	1.012	1.004	0.940	0.867
CASH FLOW INFORMATION									
Cash from Operating Activities	6,812	3,058	1,996	1,758	8,429	2,193	2,180	2,148	1,908
Deduct (Add back):									
Net change in other assets and liabilities	(283)	(19)	(171)	(93)	(16)	` ′	1	(16)	20
Net change in non-cash working capital	(992)	268	(722)	(538)	(8)	280	(39)	(385)	136
Cash Flow (1)	8,087	2,809	2,889	2,389	8,453	1,934	2,218	2,549	1,752

⁽¹⁾ Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital, both of which are defined on the Consolidated Statement of Cash Flows.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

⁽³⁾ Cash Flow from Continuing Operations is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from discontinued operations and cash flow from discontinued operations.

⁽⁴⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax gain/loss on discontinuance, the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

(\$ millions, except per share amounts)

Common Share Information		20	08				2007		
	Year-to-								
	date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)									
Period end	750.3	750.3	750.2	750.0	750.2	750.2	749.5	752.8	761.3
Average - Basic	750.0	750.3	750.2	749.5	756.8	749.8	750.4	758.5	768.4
Average - Diluted	752.0	751.3	751.3	753.0	764.6	755.1	755.9	765.2	779.6
Price Range (\$ per share)									
TSX - C\$									
High	97.81	95.91	97.81	79.26	71.21	69.59	67.99	71.21	59.65
Low	59.95	63.84	76.41	59.95	51.55	60.89	59.33	57.61	51.55
Close	67.96	67.96	93.36	78.20	67.50	67.50	61.50	65.52	58.40
NYSE - US\$									
High	99.36	94.41	99.36	79.75	75.85	75.85	65.18	66.87	51.49
Low	58.13	61.13	74.16	58.13	42.38	60.86	55.13	50.58	42.38
Close	65.73	65.73	90.93	75.75	67.96	67.96	61.85	61.45	50.63
Dividends Paid (\$ per share)	1.20	0.40	0.40	0.40	0.80	0.20	0.20	0.20	0.20
Share Volume Traded (millions)	1,278.8	547.7	376.4	354.7	1,250.9	290.8	301.4	327.4	331.3
Share Value Traded (US\$ millions weekly average)	2,439.0	2,912.5	2,486.0	1,900.5	1,390.9	1,489.3	1,414.4	1,479.5	1,209.5
Financial Metrics									
Net Debt to Capitalization	26%				34%				
Net Debt to Adjusted EBITDA *	0.6x				1.2x				
Return on Capital Employed	21%				15%				
Return on Common Equity	27%				21%				

^{*} Calculated on a trailing twelve-month basis.

Net Capital Investment (\$ millions)	2008	2007
Capital		
Canadian Plains	\$ 593	\$ 558
Canadian Foothills	1,795	1,779
United States	1,800	1,313
Integrated Oil	804	424
Offshore & International	65	75
Market Optimization	11	5
Corporate (1)	87	76
Capital	5,155	4,230
Acquisitions		
Property		
Canadian Foothills	99	67
United States (2)	1,094	18
Integrated Oil	-	14
Offshore & International	21	-
Divestitures		
Property		
Canadian Plains	(39)	-
Canadian Foothills	(218)	(55)
United States	(123)	(11)
Integrated Oil	(8)	-
Offshore & International (3)	(41)	(174)
Corporate (4)	-	(57)
Corporate		
Offshore & International (5)	(164)	(208)
Net Acquisition and Divestiture Activity	621	(406)
Net Capital Investment	\$ 5,776	\$ 3,824

 $^{^{(1)}}$ Includes capital expenditures on The Bow office project.

⁽²⁾ Mainly includes Haynesville properties.

⁽³⁾ Consists primarily of the sale of Mackenzie Delta assets which closed May 30, 2007 and sale of Australia assets which closed August 15, 2007.

 $^{^{(4)}}$ Sale of EnCana's office building project assets, The Bow, closed February 9, 2007.

Sale of interests in Brazil closed September 18, 2008 and sale of interests in Chad closed January 12, 2007.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Production Volumes

1 Todaction volumes		200	· ·				2007		
	Year-to-								
	date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas (MMcf/d)									
Canadian Plains	849	831	856	860	875	876	858	874	891
Canadian Foothills	1,299	1,351	1,289	1,256	1,255	1,313	1,280	1,231	1,196
United States	1,618	1,674	1,629	1,552	1,345	1,464	1,387	1,303	1,222
Integrated Oil - Other	64	61	67	65	91	69	105	98	91
Total Produced Gas	3,830	3,917	3,841	3,733	3,566	3,722	3,630	3,506	3,400
Oil and Natural Gas Liquids (bbls/d)									
Light and Medium Oil									
Canadian Plains	30,786	30,134	30,479	31,752	32,156	31,706	32,064	31,740	33,129
Canadian Foothills	8,486	8,217	8,376	8,867	8,216	8,441	7,978	7,959	8,489
Heavy Oil									
Canadian Plains	35,763	34,655	34,618	38,029	38,784	38,581	38,647	38,408	39,510
Foster Creek/Christina Lake	28,542	31,547	24,671	29,376	26,814	27,190	28,740	27,994	23,269
Integrated Oil - Other	2,930	2,273	3,009	3,514	2,688	3,040	2,235	2,489	2,990
Natural Gas Liquids (1)									
Canadian Plains	1,199	1,147	1,189	1,262	1,260	1,422	1,209	1,206	1,203
Canadian Foothills	11,588	11,730	11,779	11,256	10,056	10,966	9,932	9,811	9,497
United States	13,524	13,853	13,482	13,232	14,180	14,791	15,578	13,809	12,503
Total Oil and Natural Gas Liquids	132,818	133,556	127,603	137,288	134,154	136,137	136,383	133,416	130,590
Total (MMcfe/d)	4,627	4,718	4,607	4,557	4,371	4,539	4,448	4,306	4,184
(1) Natural gas liquids include condensate volumes.									
Downstream									
Refinery Operations (2)									
Crude oil capacity (Mbbls/d)	452	452	452	452	452	452	452	452	452
Crude oil runs (Mbbls/d)	419	412	437	408	432	439	460	396	433

93%

446

91%

438

97%

464

90%

435

96%

457

97%

465

102%

484

88%

421

96%

457

2008

Crude utilization (%)
Refined products (Mbbls/d)

2007

⁽²⁾ Represents 100% of the Wood River and Borger refinery operations.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

Per-unit Results (excluding impact of realized financial hedging)		2000					2007						
(excluding impact of realized financial heaging)	Year-to-	2008					2007						
	date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q				
Produced Gas - Canadian Plains (\$/Mcf)													
Price	8.45	8.67	9.50	7.19	6.10	6.21	5.26	6.66	6.25				
Production and mineral taxes	0.14	0.17	0.17	0.06	0.11	0.04	0.13	0.14	0.12				
Transportation and selling	0.24	0.24	0.22	0.25	0.26	0.25	0.25	0.26	0.27				
Operating	0.82	0.59	0.22	0.23	0.69	0.23	0.62	0.69	0.65				
Netback	7.25	7.67	8.15	5.95	5.04	5.11	4.26	5.57	5.21				
Produced Gas - Canadian Foothills (\$/Mcf)	7,23	7.07	0.13	3.73	3.04	3.11	7.20	3.37	3.21				
Price	8.88	9.03	9.94	7.61	6.30	6.44	5.46	6.86	6.46				
Production and mineral taxes	0.07	0.09	0.09	0.03	0.08	0.44	0.08	0.30	0.40				
	0.44	0.09	0.09	0.03	0.08	0.04	0.08	0.11	0.10				
Transportation and selling							0.41		1.09				
Operating Netback	7.16	7.64	1.39 8.03	1.41 5.70	1.05 4.75	1.14 4.85	4.01	5.30	4.84				
	/.10	7.04	8.03	3.70	4./3	4.83	4.01	3.30	4.84				
Produced Gas - United States (\$/Mcf)	0.00	0.54	0.02	0.10	5.20	5.02	4.60	5.72					
Price	8.89	8.54	9.93	8.19	5.38	5.03	4.68	5.73	6.24				
Production and mineral taxes	0.63	0.56	0.72	0.62	0.34	0.29	0.38	0.17	0.53				
Transportation and selling	0.83	0.86	0.81	0.81	0.62	0.64	0.60	0.65	0.61				
Operating	0.60	0.38	0.71	0.71	0.65	0.70	0.52	0.71	0.67				
Netback	6.83	6.74	7.69	6.05	3.77	3.40	3.18	4.20	4.43				
Produced Gas - Total (\$/Mcf)													
Price	8.78	8.74	9.83	7.75	5.89	5.83	5.10	6.38	6.32				
Production and mineral taxes	0.32	0.31	0.37	0.28	0.18	0.14	0.21	0.14	0.26				
Transportation and selling	0.56	0.57	0.55	0.56	0.45	0.46	0.44	0.47	0.45				
Operating	0.87	0.61	1.01	1.02	0.82	0.90	0.72	0.83	0.82				
Netback	7.03	7.25	7.90	5.89	4.44	4.33	3.73	4.94	4.79				
Natural Gas Liquids - Canadian Plains (\$/bbl)													
Price	89.56	98.35	96.34	75.09	59.98	73.12	61.29	56.08	46.69				
Production and mineral taxes	-	-	-	-	-	-	-	-	-				
Transportation and selling	-	0.01	-	-	-	-	-	-	-				
Netback	89.56	98.34	96.34	75.09	59.98	73.12	61.29	56.08	46.69				
Natural Gas Liquids - Canadian Foothills (\$/bbl)													
Price	92.69	95.49	101.23	80.80	59.26	73.42	63.06	55.10	42.82				
Production and mineral taxes	-	-	_	-	-	_	-	-	_				
Transportation and selling	1.33	1.20	1.73	1.04	1.14	1.08	2.02	0.83	0.61				
Netback	91.36	94.29	99.50	79.76	58.12	72.34	61.04	54.27	42.21				
Natural Gas Liquids - United States (\$/bbl)													
Price	95.35	97.63	105.73	82.22	59.83	73.45	60.17	55.43	47.77				
Production and mineral taxes	8.37	8.19	9.75	7.13	4.28	6.12	1.95	4.71	4.56				
Transportation and selling	-	-	2.70	,	0.01	0.12	0.01	0.01	0.01				
Netback	86.98	89.44	95.98	75.09	55.54	67.33	58.21	50.71	43.20				
Natural Gas Liquids - Total (\$/bbl)	00.50	0,	,,,,,	75.07		07.55	00.21	00.71	13.20				
Price	93.91	96.72	103.29	81.24	59.61	73.42	61.31	55.33	45.66				
Production and mineral taxes	4.28	4.25	4.94	3.63	2.36	3.30	1.13	2.59	2.43				
	0.59	0.53	0.78	0.46	0.46	0.44	0.76	0.34					
Transportation and selling Netback	89.04	91.94	97.57	77.15	56.79	69.68	59.42	52.40	0.26 42.97				
Crude Oil - Light and Medium - Canadian Plains (\$/bbl)	85.04	91,94	91.31	//.13	30.79	09.08	39.42	32.40	42.97				
	00.00	107.50	107.00	05.00	56.41	CO 70	50.60	52.42	44.01				
Price	99.98	107.59	107.08	85.90	56.41	68.78	59.68	52.43	44.81				
Production and mineral taxes	3.78	4.70	3.97	2.72	2.37	2.36	2.16	2.37	2.59				
Transportation and selling	1.28	1.41	1.27	1.16	1.33	1.22	1.39	1.27	1.43				
Operating No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	11.35	9.40	13.05	11.60	9.20	10.34	8.84	9.10	8.55				
Netback	83.57	92.08	88.79	70.42	43.51	54.86	47.29	39.69	32.24				
Crude Oil - Light and Medium - Canadian Foothills (\$/bbl)													
Price	106.53	112.73	114.28	93.42	64.63	81.51	67.07	57.00	52.31				
Production and mineral taxes	1.61	1.65	2.05	1.16	1.05	1.59	0.76	1.47	0.37				
Transportation and selling	2.24	2.12	2.70	1.92	1.77	1.66	2.16	1.79	1.49				
Operating	13.10	10.02	15.39	13.84	10.84	12.72	11.21	9.31	10.03				
Netback	89.58	98.94	94.14	76.50	50.97	65.54	52.94	44.43	40.42				

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)		2008				2007						
	Year-to- date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1			
Crude Oil - Heavy - Canadian Plains (\$/bbl)												
Price	87.78	95.86	98.65	70.44	43.91	49.52	48.22	40.70	37.22			
Production and mineral taxes	0.02	0.07	(0.10)	0.07	0.05	0.07	0.06	0.06	(0.01)			
Transportation and selling	1.75	2.42	1.60	1.29	1.18	1.13	1.36	1.19	1.03			
Operating	9.63	7.62	11.30	9.93	7.59	9.06	7.27	7.56	6.48			
Netback	76.38	85.75	85.85	59.15	35.09	39.26	39.53	31.89	29.72			
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)												
Price	94.53	102.66	103.40	78.82	50.76	59.93	54.68	47.02	41.42			
Production and mineral taxes	1.73	2.16	1.81	1.28	1.09	1.12	1.01	1.16	1.06			
Transportation and selling	1.65	2.00	1.61	1.36	1.32	1.23	1.47	1.31	1.27			
Operating	11.14	8.99	13.00	11.39	9.03	10.52	8.68	8.85	8.06			
Netback	80.01	89.51	86.98	64.79	39.32	47.06	43.52	35.70	31.03			
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)												
Price	81.64	91.21	93.64	59.67	40.14	45.58	42.86	39.40	33.28			
Production and mineral taxes	-	-	-	-	-	-	-	-	-			
Transportation and selling	2.51	2.10	2.77	2.72	2.88	2.75	2.10	3.62	3.07			
Operating (1)	17.69	15.53	21.41	16.62	14.46	14.05	12.55	14.02	17.12			
Netback	61.44	73.58	69.46	40.33	22.80	28.78	28.21	21.76	13.09			
Crude Oil - Total (\$/bbl)												
Price	91.18	99.39	100.99	74.10	47.90	56.23	51.50	44.92	39.19			
Production and mineral taxes	1.28	1.54	1.36	0.96	0.79	0.83	0.74	0.84	0.77			
Transportation and selling	1.87	2.03	1.90	1.69	1.74	1.62	1.64	1.94	1.75			
Operating	12.84	10.86	15.08	12.68	10.49	11.43	9.72	10.27	10.54			
Netback	75.19	84.96	82.65	58.77	34.88	42.35	39.40	31.87	26.13			
Total Liquids - Canada (\$/bbl)												
Price	91.31	98.99	100.97	74.69	48.92	57.92	52.50	45.83	39.50			
Production and mineral taxes	1.14	1.37	1.20	0.86	0.72	0.74	0.66	0.76	0.70			
Transportation and selling	1.80	1.93	1.86	1.62	1.68	1.56	1.66	1.84	1.67			
Operating	11.42	9.68	13.34	11.30	9.47	10.20	8.78	9.29	9.60			
Netback	76.95	86.01	84.57	60.91	37.05	45.42	41.40	33.94	27.53			
Total Liquids (\$/bbl)												
Price	91.72	98.85	101.46	75.44	50.05	59.60	53.37	46.81	40.25			
Production and mineral taxes	1.88	2.09	2.09	1.46	1.08	1.32	0.81	1.16	1.04			
Transportation and selling	1.62	1.72	1.67	1.46	1.51	1.39	1.47	1.65	1.51			
Operating	10.30	8.66	12.00	10.30	8.57	9.19	7.87	8.41	8.81			
Netback	77.92	86.38	85.70	62.22	38.89	47.70	43.22	35.59	28.89			
Total (\$/Mcfe)												
Price	9.90	10.04	11.02	8.61	6.35	6.57	5.80	6.65	6.40			
Production and mineral taxes	0.32	0.32	0.37	0.28	0.18	0.15	0.19	0.15	0.24			
Transportation and selling	0.51	0.53	0.50	0.50	0.42	0.42	0.41	0.43	0.42			
Operating (2)	1.02	0.75	1.17	1.15	0.93	1.02	0.83	0.93	0.95			
Netback	8.05	8.44	8.98	6.68	4.82	4.98	4.37	5.14	4.79			

⁽¹⁾ Q1 2007 includes a prior year under accrual of operating costs of approximately \$1.82/bbl.

Impact of Realized Financial Hedging

Natural Gas (\$/Mcf)	(0.61)	(0.80)	(1.29)	0.27	1.33	1.49	1.65	1.24	0.92
Liquids (\$/bbl)	(8.23)	(7.97)	(10.99)	(5.85)	(3.05)	(8.76)	(4.36)	(1.34)	2.34
Total (\$/Mcfe)	(0.74)	(0.89)	(1.38)	0.05	0.99	0.96	1.21	0.96	0.82

⁽²⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.02/Mcfe (2007 - \$0.04/Mcfe).