

Interim Supplemental Information *(unaudited)* **For the period ended June 30, 2008**

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)	2008				2007								
	Year-to-												
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1					
TOTAL CONSOLIDATED													
Cash Flow ⁽¹⁾	5,278	2,889	2,389	8,453	1,934	2,218	2,549	1,752					
Per share - Basic	7.04	3.85	3.19	11.17	2.58	2.96	3.36	2.28					
- Diluted	7.02	3.85	3.17	11.06	2.56	2.93	3.33	2.25					
Net Earnings	1,314	1,221	93	3,959	1,082	934	1,446	497					
Per share - Basic	1.75	1.63	0.12	5.23	1.44	1.24	1.91	0.65					
- Diluted	1.75	1.63	0.12	5.18	1.43	1.24	1.89	0.64					
Operating Earnings ⁽²⁾	2,514	1,469	1,045	4,100	849	1,032	1,369	850					
Per share - Diluted	3.34	1.96	1.39	5.36	1.12	1.37	1.79	1.09					
CONTINUING OPERATIONS													
Cash Flow from Continuing Operations ⁽³⁾	5,278	2,889	2,389	8,453	1,934	2,218	2,549	1,752					
Net Earnings from Continuing Operations	1,314	1,221	93	3,884	1,007	934	1,446	497					
Per share - Basic	1.75	1.63	0.12	5.13	1.34	1.24	1.91	0.65					
- Diluted	1.75	1.63	0.12	5.08	1.33	1.24	1.89	0.64					
Operating Earnings - Continuing Operations ⁽⁴⁾	2,514	1,469	1,045	4,100	849	1,032	1,369	850					
Effective Tax Rates using													
Net Earnings	40.0%			19.4%									
Operating Earnings, excluding divestitures	31.5%			28.6%									
Canadian Statutory Rate	29.7%			32.3%									
Foreign Exchange Rates (US\$ per C\$1)													
Average	0.993	0.990	0.996	0.930	1.019	0.957	0.911	0.854					
Period end	0.982	0.982	0.973	1.012	1.012	1.004	0.940	0.867					
CASH FLOW INFORMATION													
Cash from Operating Activities	3,754	1,996	1,758	8,429	2,193	2,180	2,148	1,908					
Deduct (Add back):													
Net change in other assets and liabilities	(264)	(171)	(93)	(16)	(21)	1	(16)	20					
Net change in non-cash working capital	(1,260)	(722)	(538)	(8)	280	(39)	(385)	136					
Cash Flow ⁽¹⁾	5,278	2,889	2,389	8,453	1,934	2,218	2,549	1,752					

⁽¹⁾ Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital, both of which are defined on the Consolidated Statement of Cash Flows.

(2) Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-tomarket accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

(3) Cash Flow from Continuing Operations is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations, net change in non-cash working capital from discontinued operations and cash flow from discontinued operations.

(4) Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax gain/loss on discontinuance, the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

(\$ millions, except per share amounts)

mon Share Information 2008				2007								
	Year-to-											
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1				
Common Shares Outstanding (millions)												
Period end	750.2	750.2	750.0	750.2	750.2	749.5	752.8	761.3				
Average - Basic	749.8	750.2	749.5	756.8	749.8	750.4	758.5	768.4				
Average - Diluted	752.3	751.3	753.0	764.6	755.1	755.9	765.2	779.6				
Price Range (\$ per share)												
TSX - C\$												
High	97.81	97.81	79.26	71.21	69.59	67.99	71.21	59.65				
Low	59.95	76.41	59.95	51.55	60.89	59.33	57.61	51.55				
Close	93.36	93.36	78.20	67.50	67.50	61.50	65.52	58.40				
NYSE - US\$												
High	99.36	99.36	79.75	75.85	75.85	65.18	66.87	51.49				
Low	58.13	74.16	58.13	42.38	60.86	55.13	50.58	42.38				
Close	90.93	90.93	75.75	67.96	67.96	61.85	61.45	50.63				
Dividends Paid (\$ per share)	0.80	0.40	0.40	0.80	0.20	0.20	0.20	0.20				
Share Volume Traded (millions)	731.1	376.4	354.7	1,250.9	290.8	301.4	327.4	331.3				
Share Value Traded (US\$ millions weekly average)	2,194.1	2,486.0	1,900.5	1,390.9	1,489.3	1,414.4	1,479.5	1,209.5				
Financial Metrics												
Net Debt to Capitalization	36%			34%								
Net Debt to Adjusted EBITDA *	1.3x			1.2x								
Return on Capital Employed	13%			15%								

17%

21%

* Calculated on a trailing twelve-month basis.

Return on Common Equity

Net Capital Investment (\$ millions)	2008	2007
Capital		
Canadian Plains	\$ 420	\$ 340
Canadian Foothills	1,337	1,052
United States	1,179	861
Integrated Oil	529	270
Offshore & International	53	62
Market Optimization	7	3
Corporate ⁽¹⁾	42	67
Capital	3,567	2,655
Acquisitions		
Property		
Canadian Foothills	92	7
United States	244	3
Integrated Oil		14
Divestitures		
Property		
Canadian Plains	(31)	-
Canadian Foothills	(70)	(12)
United States	(95)	(11)
Integrated Oil	(8)	-
Offshore & International ⁽²⁾	53	(159)
Corporate ⁽³⁾	-	(57)
Corporate		
Offshore & International ⁽⁴⁾	-	(207)
Net Acquisition and Divestiture Activity	185	(422)
Net Capital Investment	\$ 3,752	\$ 2,233

⁽¹⁾ Includes capital expenditures on The Bow office project.

(2) Sale of Mackenzie Delta assets closed May 30, 2007.
 (3) Sale of EnCana's office building project assets, The Bow, closed February 9, 2007.

⁽⁴⁾ Sale of interests in Chad closed January 12, 2007.

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SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Production Volumes		2008			2007						
	Year-to-										
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1			
Produced Gas (MMcf/d)											
Canadian Plains	857	856	860	875	876	858	874	891			
Canadian Foothills	1,273	1,289	1,256	1,255	1,313	1,280	1,231	1,196			
United States	1,591	1,629	1,552	1,345	1,464	1,387	1,303	1,222			
Integrated Oil - Other	66	67	65	91	69	105	98	91			
Total Produced Gas	3,787	3,841	3,733	3,566	3,722	3,630	3,506	3,400			
Oil and Natural Gas Liquids (bbls/d)											
Light and Medium Oil											
Canadian Plains	31,116	30,479	31,752	32,156	31,706	32,064	31,740	33,129			
Canadian Foothills	8,621	8,376	8,867	8,216	8,441	7,978	7,959	8,489			
Heavy Oil											
Canadian Plains	36,323	34,618	38,029	38,784	38,581	38,647	38,408	39,510			
Foster Creek/Christina Lake	27,024	24,671	29,376	26,814	27,190	28,740	27,994	23,269			
Integrated Oil - Other	3,261	3,009	3,514	2,688	3,040	2,235	2,489	2,990			
Natural Gas Liquids ⁽¹⁾											
Canadian Plains	1,226	1,189	1,262	1,260	1,422	1,209	1,206	1,203			
Canadian Foothills	11,517	11,779	11,256	10,056	10,966	9,932	9,811	9,497			
United States	13,358	13,482	13,232	14,180	14,791	15,578	13,809	12,503			
Total Oil and Natural Gas Liquids	132,446	127,603	137,288	134,154	136,137	136,383	133,416	130,590			
Total (MMcfe/d)	4,582	4,607	4,557	4,371	4,539	4,448	4,306	4,184			

⁽¹⁾ Natural gas liquids include condensate volumes.

Downstream								
Refinery Operations ⁽²⁾								
Crude oil capacity (<i>Mbbls/d</i>)	452	452	452	452	452	452	452	452
Crude oil runs (<i>Mbbls/d</i>)	423	437	408	432	439	460	396	433
Crude utilization (%)	94%	97%	90%	96%	97%	102%	88%	96%
Refined products (Mbbls/d)	450	464	435	457	465	484	421	457

⁽²⁾ Represents 100% of the Wood River and Borger refinery operations.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)				2007						
	Year-to-									
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1		
Produced Gas - Canadian Plains (\$/Mcf)										
Price	8.34	9.50	7.19	6.10	6.21	5.26	6.66	6.25		
Production and mineral taxes	0.12	0.17	0.06	0.11	0.04	0.13	0.14	0.12		
Transportation and selling	0.24	0.22	0.25	0.26	0.25	0.25	0.26	0.27		
Operating	0.94	0.96	0.93	0.69	0.81	0.62	0.69	0.65		
Netback	7.04	8.15	5.95	5.04	5.11	4.26	5.57	5.21		
Produced Gas - Canadian Foothills (\$/Mcf)										
Price	8.79	9.94	7.61	6.30	6.44	5.46	6.86	6.46		
Production and mineral taxes	0.06	0.09	0.03	0.08	0.04	0.08	0.11	0.10		
Transportation and selling	0.45	0.43	0.47	0.42	0.41	0.41	0.43	0.43		
Operating	1.40	1.39	1.41	1.05	1.14	0.96	1.02	1.09		
Netback	6.88	8.03	5.70	4.75	4.85	4.01	5.30	4.84		
Produced Gas - United States (\$/Mcf)										
Price	9.08	9.93	8.19	5.38	5.03	4.68	5.73	6.24		
Production and mineral taxes	0.67	0.72	0.62	0.34	0.29	0.38	0.17	0.53		
Transportation and selling	0.81	0.81	0.81	0.62	0.64	0.60	0.65	0.61		
Operating	0.71	0.71	0.71	0.65	0.70	0.52	0.71	0.67		
Netback	6.89	7.69	6.05	3.77	3.40	3.18	4.20	4.43		
Produced Gas - Total (\$/Mcf)										
Price	8.81	9.83	7.75	5.89	5.83	5.10	6.38	6.32		
Production and mineral taxes	0.33	0.37	0.28	0.18	0.14	0.21	0.14	0.26		
Transportation and selling	0.55	0.55	0.56	0.45	0.46	0.44	0.47	0.45		
Operating	1.02	1.01	1.02	0.82	0.90	0.72	0.83	0.82		
Netback	6.91	7.90	5.89	4.44	4.33	3.73	4.94	4.79		
Natural Gas Liquids - Canadian Plains (\$/bbl)										
Price	85.40	96.34	75.09	59.98	73.12	61.29	56.08	46.69		
Production and mineral taxes	-	-	-	-	-	-	-	-		
Transportation and selling	-	-	-	-	-	-	-	-		
Netback	85.40	96.34	75.09	59.98	73.12	61.29	56.08	46.69		
Natural Gas Liquids - Canadian Foothills (\$/bbl)										
Price	91.25	101.23	80.80	59.26	73.42	63.06	55.10	42.82		
Production and mineral taxes	•	-	-	-	-	-	-	-		
Transportation and selling	1.39	1.73	1.04	1.14	1.08	2.02	0.83	0.61		
Netback	89.86	99.50	79.76	58.12	72.34	61.04	54.27	42.21		
Natural Gas Liquids - United States (\$/bbl)										
Price	94.14	105.73	82.22	59.83	73.45	60.17	55.43	47.77		
Production and mineral taxes	8.46	9.75	7.13	4.28	6.12	1.95	4.71	4.56		
Transportation and selling	-	-	-	0.01	-	0.01	0.01	0.01		
Netback	85.68	95.98	75.09	55.54	67.33	58.21	50.71	43.20		
Natural Gas Liquids - Total (\$/bbl)		102.20	01.04	50 61	72.42	(1.01	<i></i>	10		
Price	92.44	103.29	81.24	59.61	73.42	61.31	55.33	45.66		
Production and mineral taxes	4.29	4.94	3.63	2.36	3.30	1.13	2.59	2.43		
Transportation and selling	0.62 87.53	0.78 97.57	0.46	0.46	0.44 69.68	0.76 59.42	0.34 52.40	0.26 42.97		
Netback	87.55	97.57	77.15	56.79	09.08	59.42	52.40	42.97		
Crude Oil - Light and Medium - Canadian Plains (\$/bbl)	04.05	105 00	05.00		<0 7 0	50.00	52.42	44.01		
Price	96.25	107.08	85.90	56.41	68.78	59.68	52.43	44.81		
Production and mineral taxes	3.33	3.97	2.72	2.37	2.36	2.16	2.37	2.59		
Transportation and selling	1.22	1.27	1.16	1.33	1.22	1.39	1.27	1.43		
Operating Netback	12.31 79.39	13.05 88.79	11.60 70.42	9.20 43.51	10.34 54.86	8.84 47.29	9.10 39.69	8.55 32.24		
Crude Oil - Light and Medium - Canadian Foothills (\$/bbl)	19.39	00.79	70.42	45.51	34.80	47.29	39.09	32.24		
Price	102 52	114 20	02 42	61 67	Q1 51	67.07	57.00	52 21		
Production and mineral taxes	103.53	114.28	93.42	64.63	81.51	67.07	57.00	52.31		
	1.59	2.05	1.16	1.05	1.59	0.76	1.47	0.37		
Transportation and selling	2.30	2.70	1.92	1.77	1.66	2.16	1.79	1.49		
Operating	14.59	15.39	13.84	10.84	12.72	11.21	9.31	10.03		
Netback	85.05	94.14	76.50	50.97	65.54	52.94	44.43	40.42		

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

Per-unit Results (<i>excluding impact of realized financial hedging</i>)		2007								
(chonaning impact of realized financial heaging)	2008 Year-to-									
	date	Q2	Q1	Year	Q4	Q3	Q2	Q1		
Crude Oil - Heavy - Canadian Plains (\$/bbl)										
Price	83.96	98.65	70.44	43.91	49.52	48.22	40.70	37.22		
Production and mineral taxes	(0.01)	(0.10)	0.07	0.05	0.07	0.06	0.06	(0.01)		
Transportation and selling	1.44	1.60	1.29	1.18	1.13	1.36	1.19	1.03		
Operating	10.59	11.30	9.93	7.59	9.06	7.27	7.56	6.48		
Netback	71.94	85.85	59.15	35.09	39.26	39.53	31.89	29.72		
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)										
Price	90.68	103.40	78.82	50.76	59.93	54.68	47.02	41.42		
Production and mineral taxes	1.53	1.81	1.28	1.09	1.12	1.01	1.16	1.06		
Transportation and selling	1.48	1.61	1.36	1.32	1.23	1.47	1.31	1.27		
Operating	12.16	13.00	11.39	9.03	10.52	8.68	8.85	8.06		
Netback	75.51	86.98	64.79	39.32	47.06	43.52	35.70	31.03		
Crude Oil - Heavy - Foster Creek/Christina Lake(\$/bbl)										
Price	76.10	93.64	59.67	40.14	45.58	42.86	39.40	33.28		
Production and mineral taxes	-	-	-	-	-	-	-	-		
Transportation and selling	2.74	2.77	2.72	2.88	2.75	2.10	3.62	3.07		
Operating ⁽¹⁾	18.94	21.41	16.62	14.46	14.05	12.55	14.02	17.12		
Netback	54.42	69.46	40.33	22.80	28.78	28.21	21.76	13.09		
Crude Oil - Total (\$/bbl)										
Price	87.08	100.99	74.10	47.90	56.23	51.50	44.92	39.19		
Production and mineral taxes	1.16	1.36	0.96	0.79	0.83	0.74	0.84	0.77		
Transportation and selling	1.79	1.90	1.69	1.74	1.62	1.64	1.94	1.75		
Operating	13.83	15.08	12.68	10.49	11.43	9.72	10.27	10.54		
Netback	70.30	82.65	58.77	34.88	42.35	39.40	31.87	26.13		
Total Liquids - Canada (\$/bbl)										
Price	87.46	100.97	74.69	48.92	57.92	52.50	45.83	39.50		
Production and mineral taxes	1.03	1.20	0.86	0.72	0.74	0.66	0.76	0.70		
Transportation and selling	1.74	1.86	1.62	1.68	1.56	1.66	1.84	1.67		
Operating	12.29	13.34	11.30	9.47	10.20	8.78	9.29	9.60		
Netback	72.40	84.57	60.91	37.05	45.42	41.40	33.94	27.53		
Total Liquids (\$/bbl)										
Price	88.13	101.46	75.44	50.05	59.60	53.37	46.81	40.25		
Production and mineral taxes	1.77	2.09	1.46	1.08	1.32	0.81	1.16	1.04		
Transportation and selling	1.56	1.67	1.46	1.51	1.39	1.47	1.65	1.51		
Operating	11.13	12.00	10.30	8.57	9.19	7.87	8.41	8.81		
Netback	73.67	85.70	62.22	38.89	47.70	43.22	35.59	28.89		
Total (\$/Mcfe)										
Price	9.82	11.02	8.61	6.35	6.57	5.80	6.65	6.40		
Production and mineral taxes	0.32	0.37	0.28	0.18	0.15	0.19	0.15	0.24		
Transportation and selling	0.50	0.50	0.50	0.42	0.42	0.41	0.43	0.42		
Operating ⁽²⁾	1.16	1.17	1.15	0.93	1.02	0.83	0.93	0.95		
Netback	7.84	8.98	6.68	4.82	4.98	4.37	5.14	4.79		

(1) Q1 2007 includes a prior year under accrual of operating costs of approximately \$1.82/bbl.

⁽²⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.15/Mcfe (2007 - \$0.06/Mcfe).

Impact of Realized Financial Hedging

Natural Gas (\$/Mcf)	(0.52)	(1.29)	0.27	1.33	1.49	1.65	1.24	0.92
Liquids (\$/bbl)	(8.36)	(10.99)	(5.85)	(3.05)	(8.76)	(4.36)	(1.34)	2.34
Total (\$/Mcfe)	(0.67)	(1.38)	0.05	0.99	0.96	1.21	0.96	0.82